

COMMONWEALTH OF KENTUCKY  
BEFORE THE ENERGY REGULATORY COMMISSION

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In the Matter of:

THE APPLICATION OF BIG SANDY	)	
RURAL ELECTRIC COOPERATIVE	)	
CORPORATION FOR AN ORDER AUTHO-	)	
RIZING A PASS-THROUGH OF EAST	)	Case No. 7725
KENTUCKY POWER COOPERATIVE, INC.'S	)	
WHOLESALE POWER RATE INCREASE IN	)	
CASE NO. 7702	)	

ORDER

On January 30, 1980, Big Sandy Rural Electric Cooperative Corporation (Applicant) filed its Application to flow-through any increase in rates granted its wholesale power supplier, East Kentucky Power Cooperative, Inc., (East Kentucky) in Case No. 7702. Applicant is one of eighteen member distribution cooperatives of East Kentucky. In Case No. 7702, East Kentucky requested an increase in revenue of approximately \$8,576,789. Of this total increase, Applicant would experience an increase in power costs of approximately \$298,768. This increase represents 3.48% of the proposed East Kentucky increase and would result in an overall increase to Applicant's consumers of 7.03%.

The matter was scheduled for hearing on March 18, 1980, at the Commission's offices in Frankfort, Kentucky. A further hearing was scheduled for May 9, 1980. The hearings were conducted as scheduled and the Consumer Protection Division of the Attorney General's office was the only intervenor present.

The Commission after review of the evidence of record and being advised is of the opinion and so finds:

(1) That the actual increase granted East Kentucky Power in Case No. 7702 is \$7,345,000 which will result in an increase in power costs to Applicant of \$256,233.

(2) That Applicant is entitled to recover the increased wholesale power costs granted in Case No. 7702 and its financial condition would be materially impaired if it were not allowed to recover this additional cost.

(3) That the revised rates and charges set out in the attached Appendix "A" are designed to reflect only the increased power costs from East Kentucky Power Cooperative, Inc., granted in the final order in Case No. 7702 and will not result in any additional net margin to Applicant.

IT IS THEREFORE ORDERED that Big Sandy Rural Electric Cooperative Corporation is hereby authorized to flow-through the increased power costs resulting from the rate increase granted its wholesale power supplier in Case No. 7702.

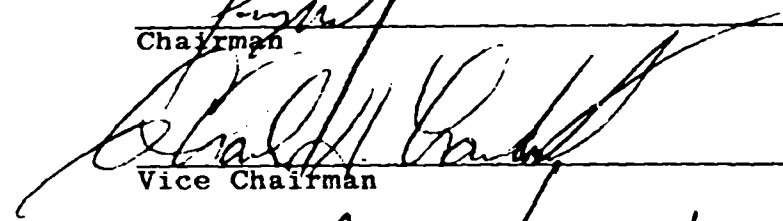
IT IS FURTHER ORDERED that the rates set out in Appendix "A" shall be placed into effect simultaneously with the effective date of the East Kentucky wholesale power increase.

IT IS FURTHER ORDERED that Big Sandy Rural Electric Cooperative Corporation shall file within twenty (20) days from the date of this Order its revised tariff sheets setting out the rates and charges approved herein.

Done at Frankfort, Kentucky, this 1st day of July, 1980.

ENERGY REGULATORY COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

\_\_\_\_\_  
Secretary

## APPENDIX "A"

### APPENDIX TO AN ORDER OF THE ENERGY REGULATORY COMMISSION IN CASE NO. 7725 DATED July 1, 1980

The following rates and charges are prescribed for the customers in the territory served by Big Sandy Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

#### Rates: Monthly

##### Schedule A1\*

First	15 KWH or less (Minimum Bill)	\$2.99
Next	35 KWH	.1103 per KWH
Next	50 KWH	.0650 per KWH
Next	100 KWH	.0362 per KWH
Next	800 KWH	.0349 per KWH
Over	1,000 KWH	.0311 per KWH

##### Schedule A2\*

First	15 KWH or less (Minimum Bill)	\$2.99
Next	35 KWH	.1103 per KWH
Next	50 KWH	.0733 per KWH
Over	100 KWH	.0503 per KWH

##### Schedule LP\*

Demand Charge: \$ 2.94 per KW of billing demand

##### Energy Charge:

First	50 KWH used per KW of billing demand	\$ .0418 per KWH
Next	100 KWH used per KW of billing demand	.0309 per KWH
Excess KWH		.0287 per KWH

##### Schedule LPR\*

Demand Charge: \$ 2.94 per KW of billing demand

##### Energy Charge:

First	150,000 KWH	\$ .0250 per KWH
Over	150,000 KWH	.0226 per KWH

##### Schedule YL-1\*

##### Mercury Vapor Type

1)	175 Watt	\$4.19	per Light
2)	400 Watt	6.28	per Light
3)	500 Watt	7.68	per Light
4)	700 Watt	9.07	per Light
5)	1,000 Watt	10.47	per Light
6)	1,500 Watt	16.07	per Light

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."